

Company:

Well:

Field:

Location

Sample ID: 18b (Old); 25BA031b (New)

Alberta Geological Survey, Alberta Energy Regulator

102/05-35-059-29W4

#N/A

Onshore, Canada

Date:

File:

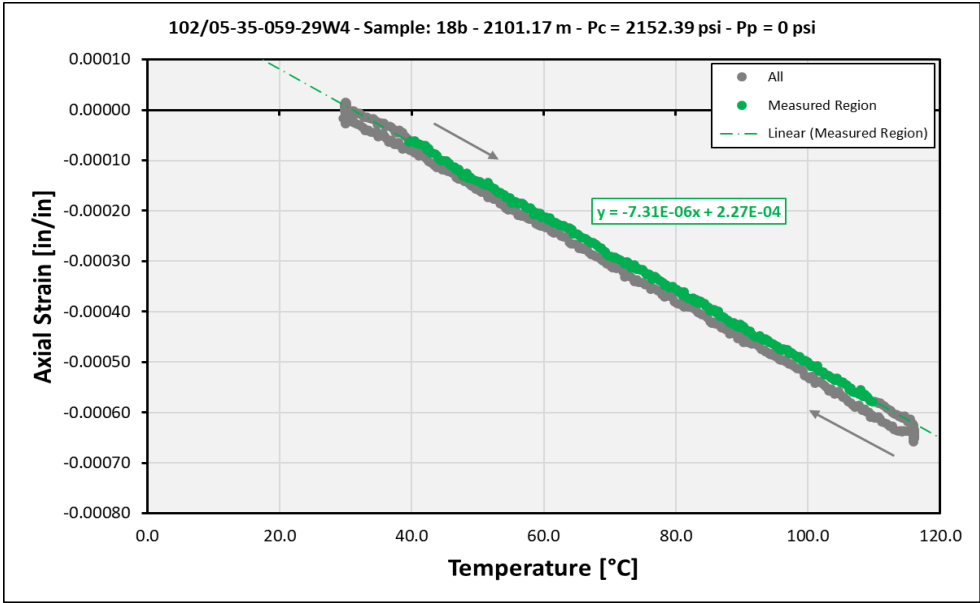
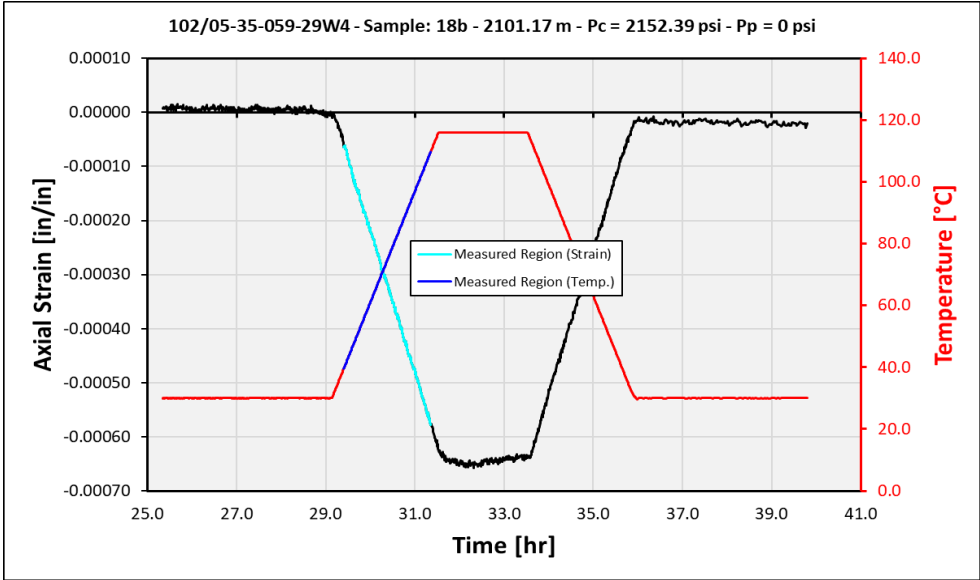
Saturated Fluid:

31-Mar-2025

202500182

As-Received

Result of Thermal Expansivity Test



Sample Information		Results
Sample Name:	18b	Thermal Expansivity [°C ⁻¹]: -7.31E-06
Depth [m]:	2101.17	
Length [in]:	1.9440	Thermal Expansivity testing performed by Metarock Laboratories, Houston, TX, USA
Diameter [in]:	0.9840	
L:D Ratio:	1.976	
As-Received Mass [g]:	66.463	
As-Received Density [g/cm ³]:	2.742	
Testing Conditions		
Confining Pressure [psi]:	2152	
Pore Pressure [psi]:	0	
Initial Temperature [°C]:	30.0	
Maximum Temperature [°C]:	116.0	
Temp. Ramp Rate [°C/hr]:	36.0	

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